Table A-5
Supply/Demand Balance for SCE and SDG&E Areas
2005-2008 Base Case Scenario

Line		<u>Aug 2005</u>	Aug 2006	Aug 2007	Aug 2008
1	Existing Generation <sup>1</sup>	20,154	20,550	21,066	21,066
2	Retirements (Known)		-916	0	0
3	Retirements (Generic Assumption)	-375	-625	0	0
4	High Probability CA Additions	771	2,057	0	550
5	Forced Outages <sup>2</sup>	-2,000	-2,000	-2,000	-2,000
6	Zonal Transmission Limitation <sup>2</sup>	-500	-500	-500	-500
7	Net Interchange <sup>3</sup>	9,903	9,903	9,903	9,903
8	Total Supply (MW)	27,953	28,469	28,469	29,019
9	1-in-2 Summer Temperature Demand (Normal)	27,001	27,645	28,096	28,617
10	Projected Operating Reserve (1-in-2)*	5.6%	4.6%	2.1%	2.1%
11	1-in-10 Summer Temperature Demand (Hot)	28,561	29,243	29,719	30,271
12	Projected Operating Reserve (1 in 10)*	-3.3%	-4.0%	-6.3%	-6.1%
13	MW need to meet 7.0% Reserves in SP26	1,914	2,050	2,558	2,596

14 Notes: \*Does not reflect uncertainty for "Net Interchange" or "Forced Outages" which can result in significant variation in Operating Reserve.

Dependable capacity by station includes 1,080 MW of stations located South of Miguel

<sup>&</sup>lt;sup>2</sup> CAISO provided estimate.

<sup>&</sup>lt;sup>3</sup> Includes CAISO estimate for DC transfer capability 2,000 MW; Path 26 3,000 MW; South of Miguel by 400 MW; SW imports 2,500 MW; Dynamics 1,003 MW, plus CEC estimate of LADWP imports of 1,000 MW.